

REINHOLD ENVIRONMENTAL Ltd.



2010 APC Round Table & Expo Presentation

July 18-20, 2010, in Concord, NC / Hosted by Duke Energy

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Handling Hydrated Lime from a Lime Supplier's Perspective

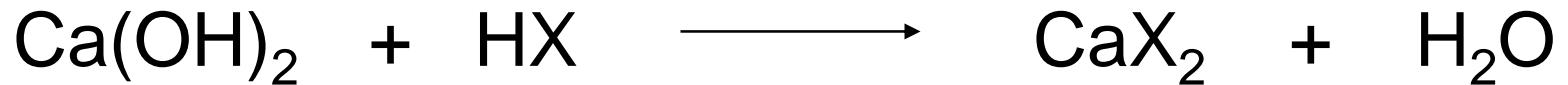
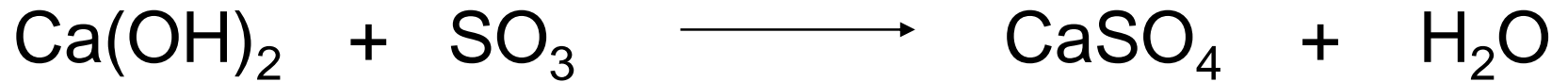
APC Roundtable & Expo
Reinhold Environmental

July 20, 2010

Agenda

- Background on Hydrated Lime
- Injection System Basics and Challenges
- Controlling Carbonate Scale Formation

Why Use Hydrated Lime



X = halogen

- Hydrate is used as received
- Cost effective
- Proven successful in various injection locations
 - Post-ESP
 - Pre-ESP
 - Pre-APH



Key Sorbent Criteria

Available Calcium and Surface Area

Property	Industry Typical	Flue Gas Grade
Surface Area, m ² /g	14 – 23	≥ 21
Avail. Calcium Hydroxide, %wt	89 - 97%	> 95%
Total Calcium Hydroxide, %wt	92 - 99%	92 - 99%
Porosity, cm ³ /g	0.07 – 0.14	0.12
Particle Size, -325 mesh, %wt	~ 92%	~ 92%
Moisture, %wt	≤ 1.0%	≤ 1.0%

SO₃ Mitigation requires high surface area hydrated lime
High % available ensures best utilization rates

Is High Surface Area Hydrate Necessary?

- EPRI*: Low surface area material not successful, high surface area hydrate successful
- MLC followed a low surface area hydrate injection trial and the site experienced significant improvement in SO₃ removal
- Use of low surface area material will require significantly more hydrate to meet SO₃ removal targets
 - Little to no multipollutant benefits

* *SO3 Mitigation: Current Utility Operating Experience.*
EPRI, Palo Alto, CA: 2006. 1010754.

Hydrated Lime as SO₃ Sorbent

Key Factors for SO₃ Removal

- Sorbent reactivity
 - Surface Area
 - Available Calcium
- Conveying material from silo to duct
 - Handling system design
 - Hydrated lime characteristics
- Dispersion in flue gas
 - Residence time
 - Flow splitting
 - Injection lances

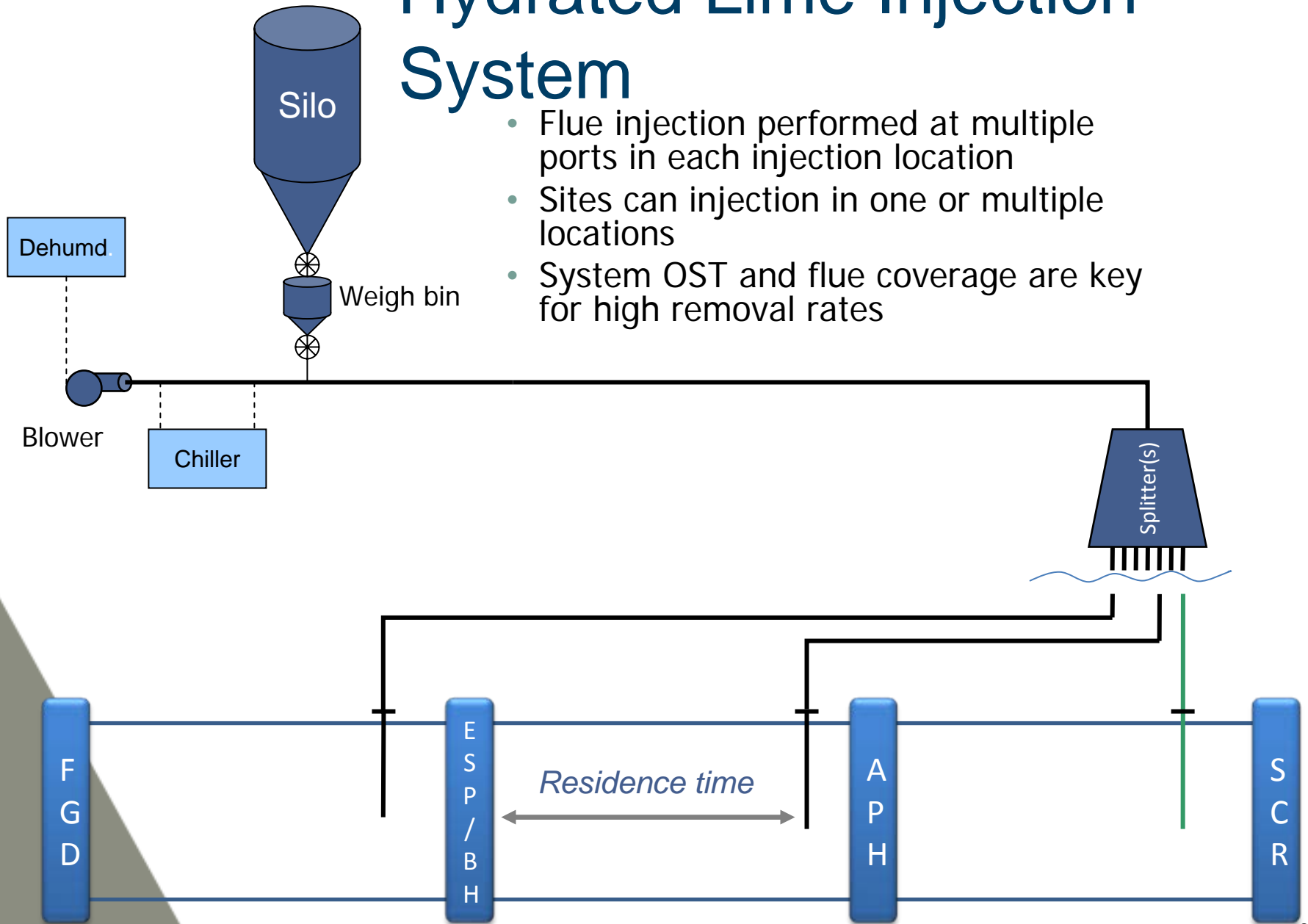
Why?

- Effectiveness of hydrate is highly dependant on conveying
- Raw material supplier
 - Handle hydrated lime every day
 - Produce and convey materials with variety of handling challenges
 - Exposure to wide array of conveying systems from existing customer base



Hydrated Lime Injection System

- Flue injection performed at multiple ports in each injection location
- Sites can injection in one or multiple locations
- System OST and flue coverage are key for high removal rates



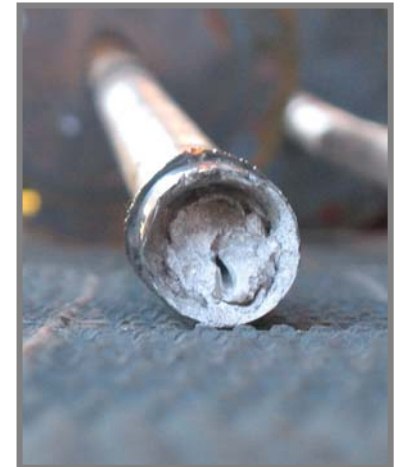
Dense vs. Dilute Phase Conveying

- Dense Phase Conveying
 - Material: Air of 99 to 6.2 (two phase) or 1,239 to 62 (piston) lbs material/lb of air
 - Truck Unloading
- Dilute Phase Conveying
 - Material: Air 6.2 to 0.10 lbs material/lb of air
 - Pneumatic Injection Systems

Source: Solt, P. E., Pneumatic Points to Ponder, Powder and Bulk Engineering

Design Challenges

- Two possible sorbents
 - Different properties and system requirements
- Alternate fuels
 - Oversized equipment
- Inflexible equipment
 - Single speed blowers
- Conveying distance
 - Site location
- Number of piping bends
- Flue coverage
 - High # of injection lances



System Installation

- Wet air
 - Conveying
 - Rotary Airlock seals
- Piping joints
 - Shelf
- Field modifications
 - Added bends



J. Wilson, DHUG, 2010



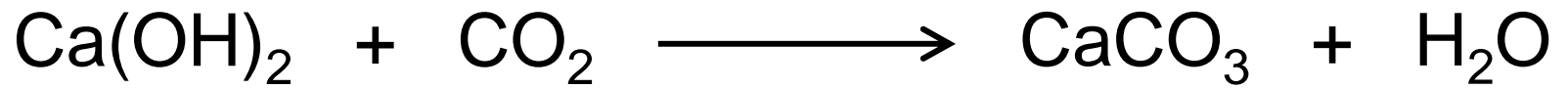
J. Wilson, DHUG, 2010



Conveying Problem Types

- Dry powder plugs
 - Design or conveying issue
 - Failure to maintain above pick-up velocity
- Calcium carbonate scale
 - Need to control reaction between hydrate and CO₂

Carbonation



Conveying hydrate

- Pneumatic conveying principles determined by physical properties
- Must also consider chemical interactions
- Carbon dioxide in ambient air is sufficient to cause scaling issues
 - Very Dilute Phase systems are most prone to scale

Case Comparison – Effect of Piping Bends

Case 1

Standard design with minimal bends

- Pick-up velocity of 3300 ft/min
- Hydrate:Air ratio of 0.31
- Theoretical scale produced:
 - 28 lbs/day

Case 2

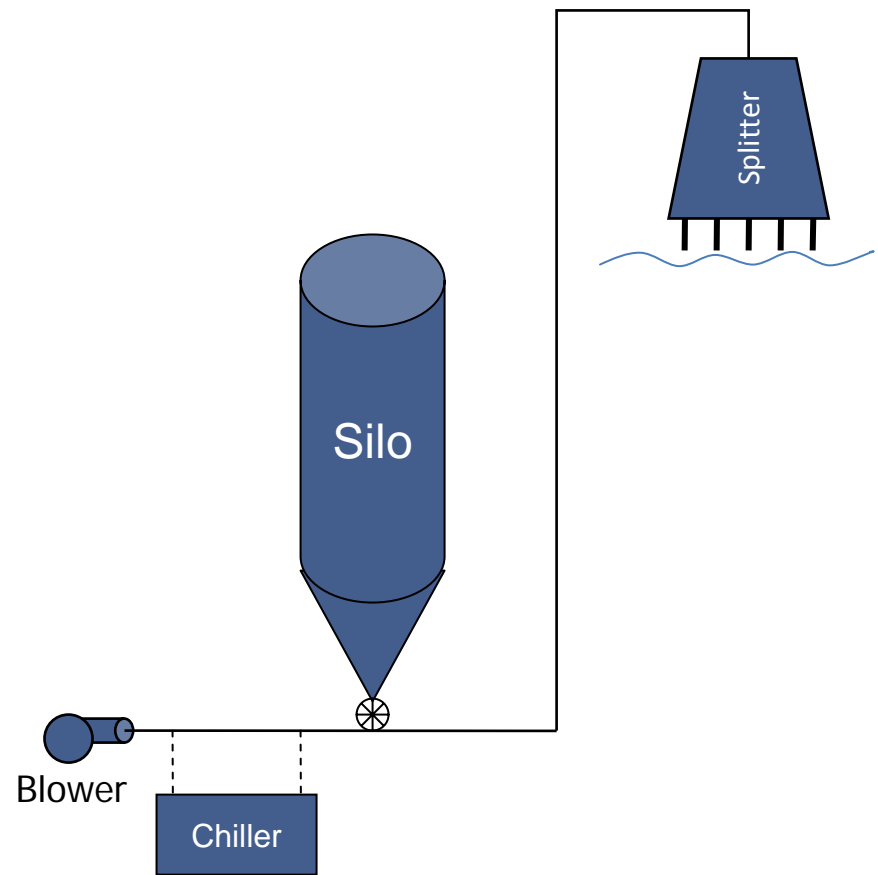
Large # of piping bends require higher blower rates

- Pick-up velocity now 4800 ft/min
- Hydrate:Air ratio of 0.22
- Theoretical scale produced
 - 40 lbs/day

Design or field modification issue leads to 43% increase in potential calcium carbonate scale formation

MLC Current Efforts at Carbonate Scale R&D Test System - Scale at Rotary Valve

- Fresh hydrate **without recycle**
- Feed system with ability to vary conveying conditions



R&D Test System – Design of Experiments

- Understand factors that drive scale formation
 - Hydrate:Air ratio (lb hydrate/lb air)
 - Conveying Air Temperature
- Run time = 100 hrs
 - Quantify scale by amount and type
 - RAL
 - Straight Pipe
 - Elbow
 - Rest of System (piping, splitter, lances)

DOE - Results

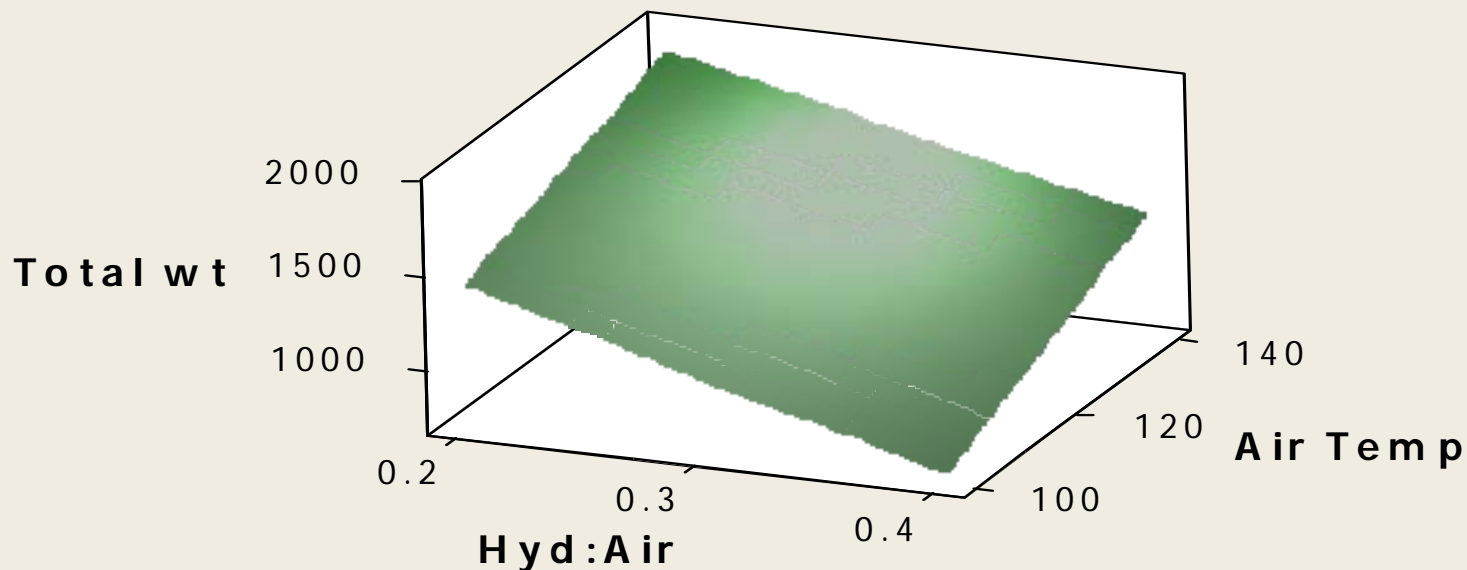
- Three runs made it the entire 100 hr test time
- One run shut down due to high pressure after 76 hrs
 - Low Hydrate: Air (0.20 lbs hydrate/lb air)
 - High Temperature (140 °F)
- Captured and weighed carbonate scale in each section

R&D Test System – DOE

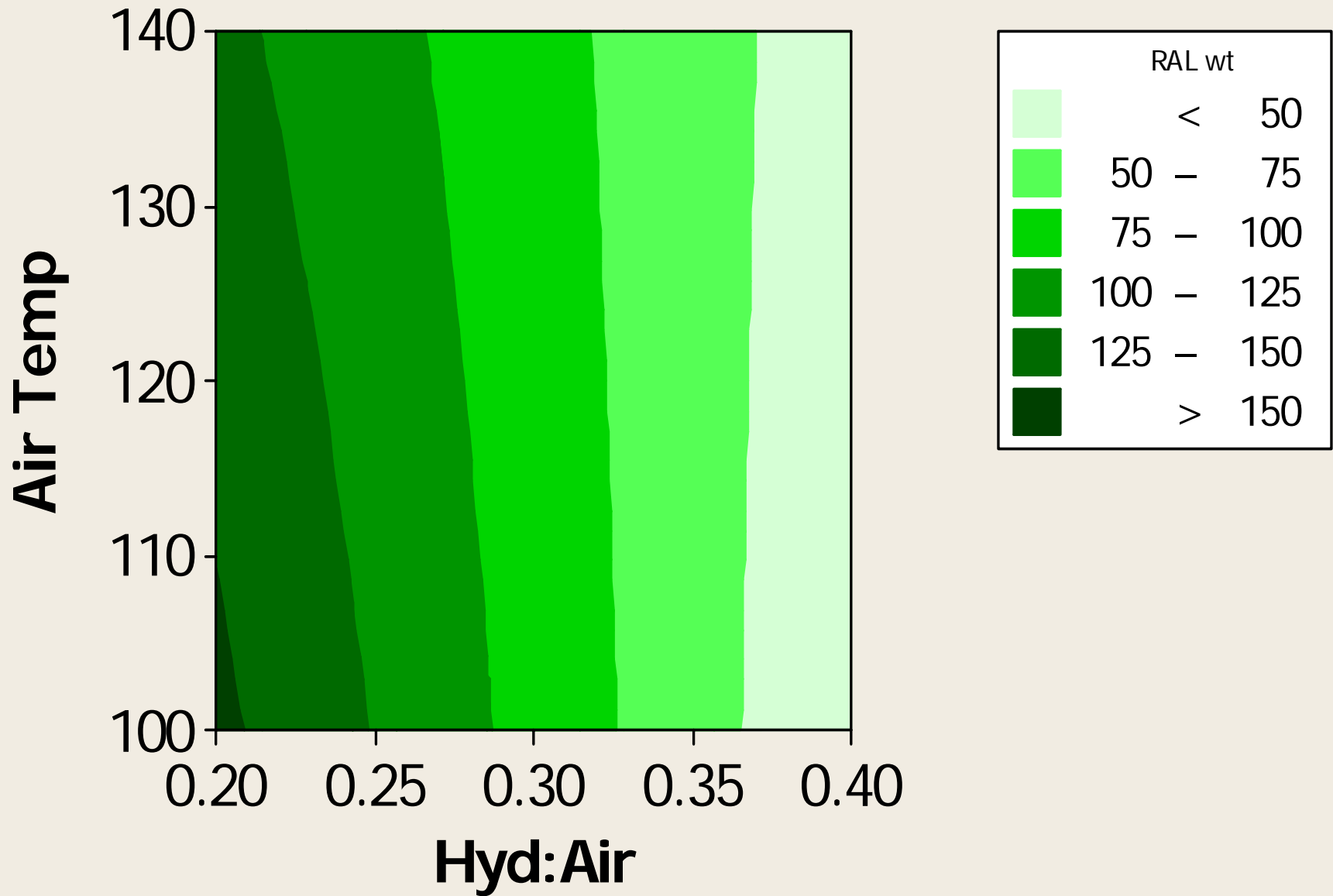
Conclusions

- Low Hydrate:Air systems are prone to scale formation
- Higher Temperature drives scale formation

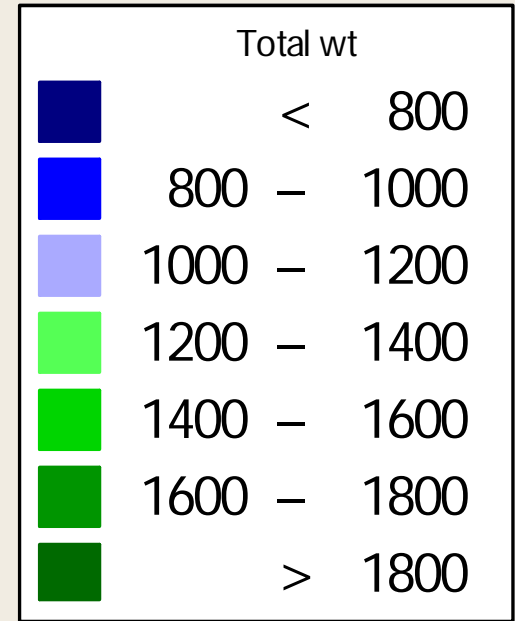
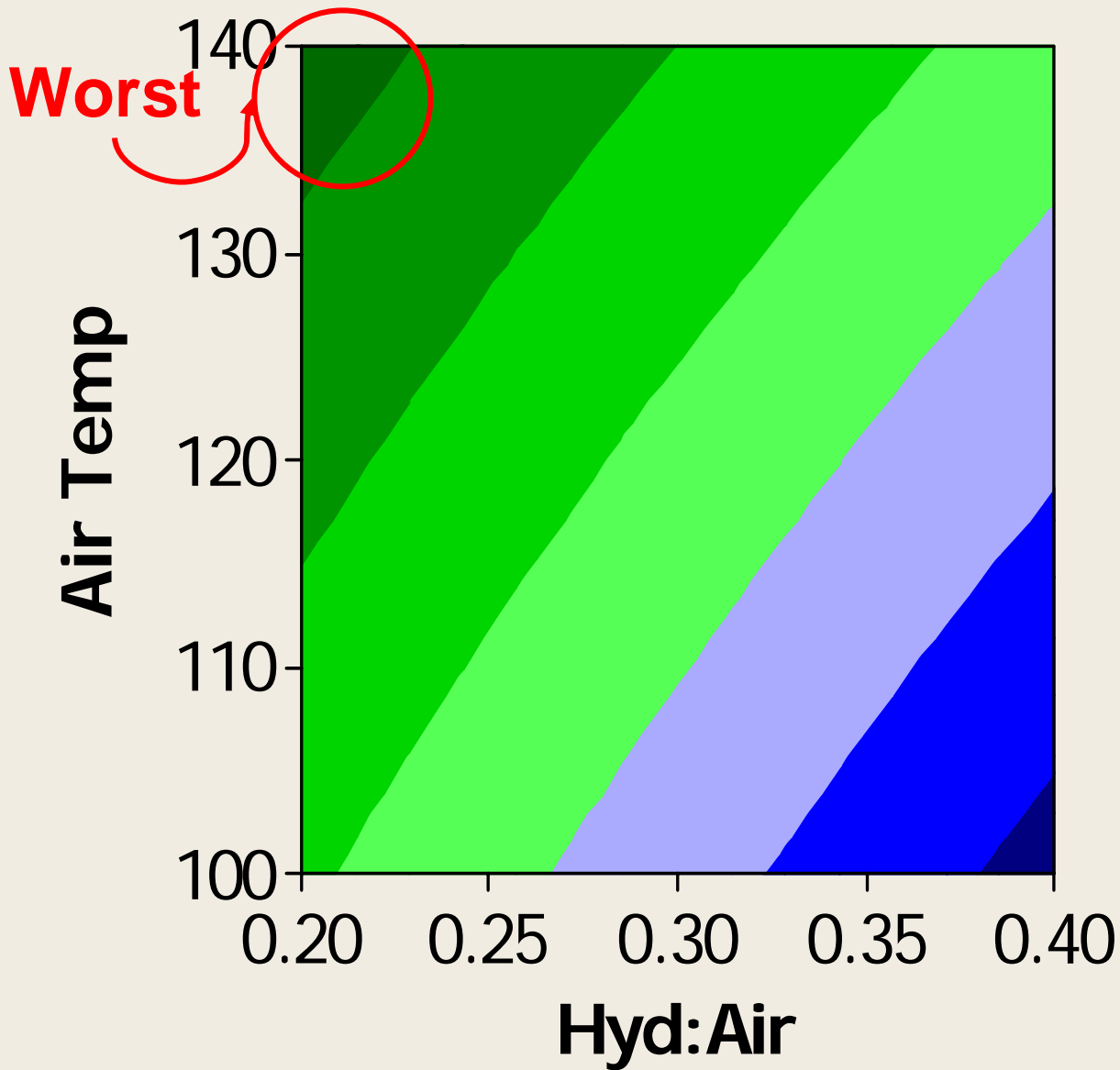
Surface Plot of Total wt vs Air Temp, Hyd:Air



Contour Plot of RAL wt vs Air Temp, Hyd:Air



Contour Plot of Total wt vs Air Temp, Hyd:Air



Best Way to Control Scaling Issue: Eliminate the CO₂ from the conveying air

Pre-treat air with hydrate

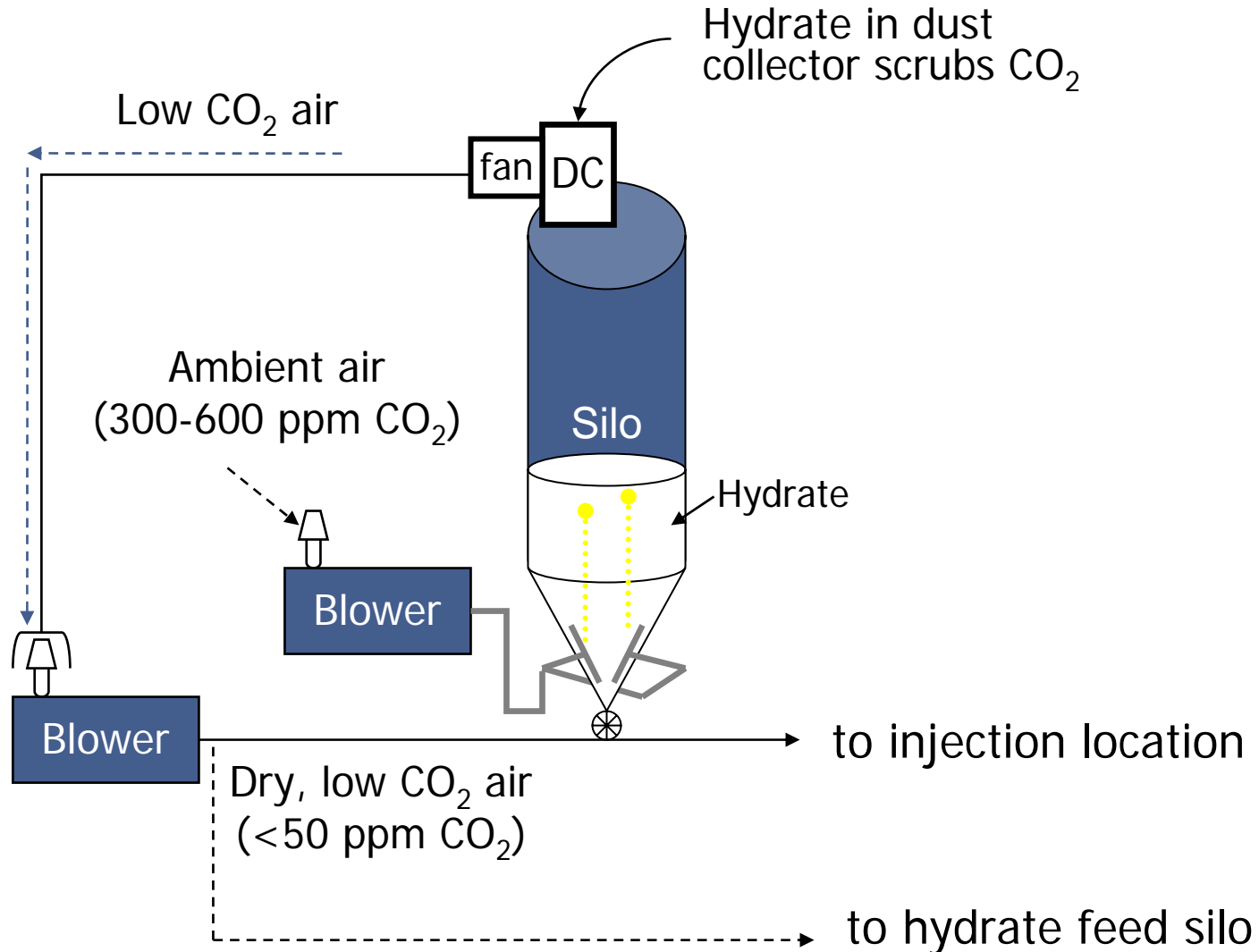
- Bubble air through hydrate in silo
- Filter air through dust collector
 - Also reduces water content, which attributes to ~10% of scaling

Mississippi Lime Patents

(5,678,959) Method of, and apparatus for, reducing scaling in pneumatic lime conveying systems

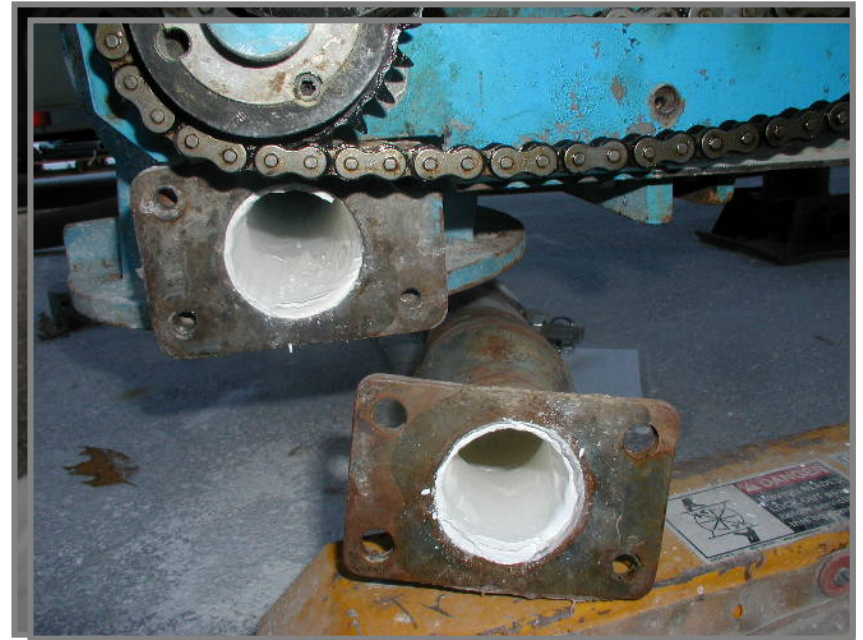
(6,200,543) Apparatus and methods for reducing carbon dioxide content of an air stream

CO₂ Scrubbing – Active System



Temporary System – 10 Day Test

- Ambient air + blow thru rotary valve
- Same system using low CO₂ air



Production Test System

- Plant process experienced scaling issues
- Unit relocated blower intake air to dust collector



Low CO₂ Conveying Air Gaining Utility Industry Acceptance

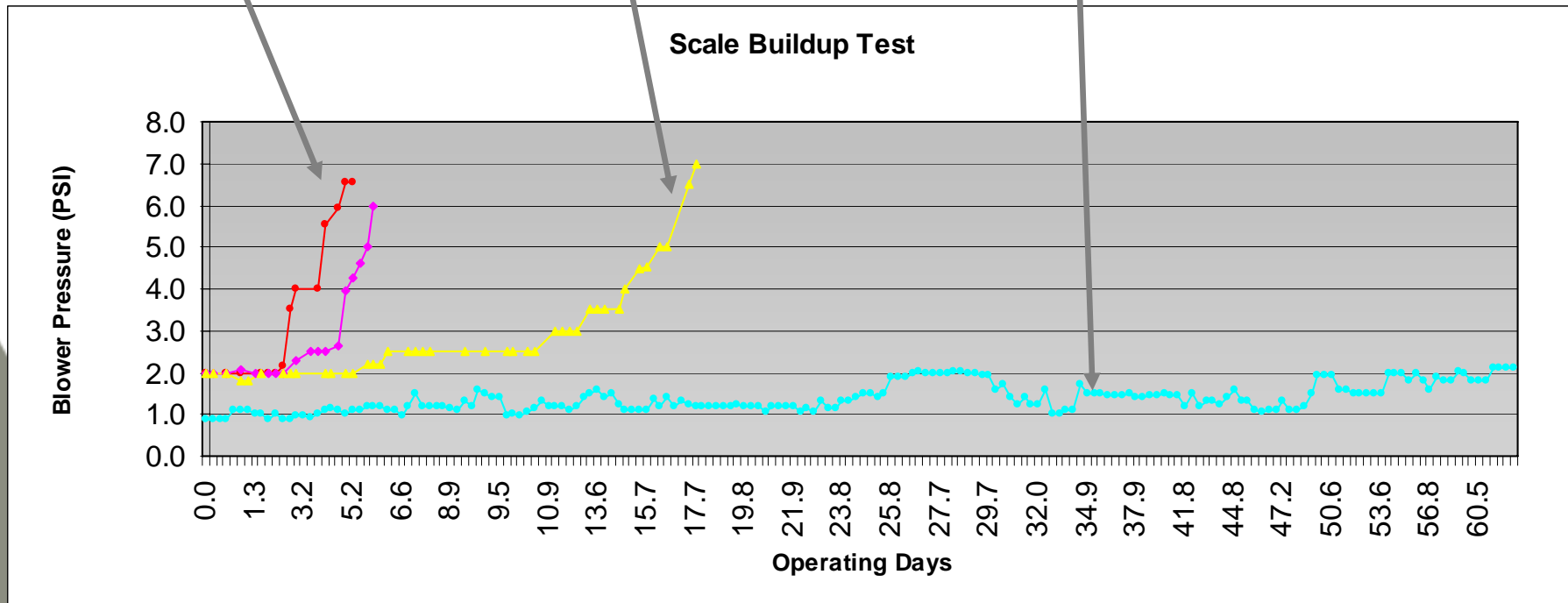
- 2007 - Initial skepticism
- 2008 - Limited success with field trial at MLC customer site
 - Passive, not active system (see next slide)
- 2009 - Equipment and hydrate were major focus items
 - EPRI testing identified criticality of CO₂ in late 2009
- 2010 – CO₂ control finally gaining a foothold?

Initial Test Results on R&D Test System

Runs A & B
Ambient air
~400ppm CO₂

Run C
Passive scrubbing
~150ppm CO₂

Run D
Active scrubbing, <50ppm CO₂
Shallow Pocket Drop Thru Rotary
Heat exchanger



What Can Low CO₂ Do For You?

Hydrate: Air of 0.20 and Conveying Air Temp of 140 °F
(Worst Conditions from DOE)

76 hrs (fail)

100 hrs

	<i>Ambient Air</i>	<i>Low CO₂ Air</i>
<i>Location</i>	<i>Scale, g</i>	<i>Scale, g</i>
Airlock	100	21
Feeder pipe	25	2
Elbow	580	0
Rest of system	1,180	15
Total Weight	1,885	38

Recommendations Based on OST and SO₃ Removal Targets

- Equipment optimization
 - System OST of 6 weeks or more
 - Achieve low (<5 ppm) SO₃ at stack
- Equipment optimization + Low CO₂ Conveying
 - Longer system OST
 - Can ‘fix’ a marginal system
 - Key to very low SO₃ emissions
 - Next generation sorbents
 - Less system downtime
 - Better dispersion in flue

Summary

- Utilize hydrate supplier when troubleshooting or designing injection systems
- Recognize side effects of design criteria and change issues
- Conveying air with low CO₂ levels will reduce maintenance

Acknowledgements

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- Randy Griffard, Kevin Bequette, Bill Allebach, Steve Schweigert, Mark Free, Dan Okenfuss, Eric Van Rens, Keith Espelien

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